

## HOUSE BILL NO. 2792

## AMENDMENT IN THE NATURE OF A SUBSTITUTE

(Proposed by the House Committee on Commerce and Labor

on \_\_\_\_\_)

(Patron Prior to Substitute--Delegate Tran)

A BILL to amend the Code of Virginia by adding a section numbered 56-585.1:8, relating to a pilot program for municipal net energy metering.

**Be it enacted by the General Assembly of Virginia:****1. That the Code of Virginia is amended by adding a section numbered 56-585.1:8 as follows:****§ 56-585.1:8. Pilot program for municipal net energy metering.****A. As used in this section:**

"Municipal customer-generator" means a single municipality metered account that owns and operates an electrical generating facility that (i) uses as its total source of fuel renewable energy as defined in § 56-576, (ii) is located on the municipality's premises and is connected to the municipality's wiring on the municipality's side of its interconnection with the utility, (iii) is interconnected and operated in parallel with the utility's transmission and distribution facilities, and (iv) is intended primarily to offset all or part of the customer account's own electricity requirements. The capacity of any generating facility installed under this section, other than a generating facility located on airports, landfills, parking lots, parks, post-mine land, or a reservoir that is owned, operated, or leased by the municipality, shall not exceed the same limitation established with respect to an eligible customer-generator as set forth in the definition of such term in subsection B of § 56-594.

"Municipality" means any county, city, or town in the Commonwealth, other than a municipality that owns and operates its own electric utility.

"Net energy metering" means measuring the difference, over the net metering period, between (i) electricity supplied to a municipal customer-generator from the electric grid and (ii) the electricity generated and fed back to the electric grid by the municipal customer-generator.

"Net metering period" means the 12-month period following the date of final interconnection of the municipal customer-generator's system with its utility and each 12-month period thereafter.

"Utility" means Phase I Utility or Phase II Utility, as such terms are defined in § 56-585.1:3.

B. The Commission shall require each utility to submit a proposal to the Commission to conduct a pilot program for municipal net energy metering in accordance with the following terms, conditions, and restrictions:

1. A pilot program shall be conducted within the service territory of each utility. The pilot program shall allow any municipal customer-generator that generates electricity from a renewable energy generation facility in amounts that exceed the amount of the utility's electricity consumed by the host municipal customer-generator account to credit one or more of the municipality's target metered accounts or, if the pilot program is conducted by a Phase I Utility, also to metered accounts of the public school division of the municipality. In each utility's pilot program, the target accounts may be at one or more other separately utility-metered public buildings or facilities at contiguous or noncontiguous sites owned by the municipality and used for a public purpose; however, if the pilot program is conducted by a Phase I Utility, target accounts may also be at one or more other separately utility-metered buildings or facilities of the public school division of the municipality. In each utility's pilot program, excess electricity shall be credited to the metered account of the target municipal customer in the same municipality, such that the generation energy charges on the electric bills of such target's metered accounts shall be reduced by the amount of the excess generation kilowatt-hours apportioned to the metered accounts multiplied by the applicable generation energy rate of the target's accounts. The generation energy rate of the target's accounts includes all applicable kilowatt-hour-based rate adjustment clauses with the exception of any non-fuel-related or non-generation-related kilowatt-hour-based rate adjustment clauses. The netting of the amount of electricity generated and the amount of electricity consumed, and the crediting for the amount of any excess generation determined as a result of such netting, shall occur in the twelfth month following the commencement of the host municipal customer-generator's generation of electricity under a pilot program and annually thereafter, regardless of the municipal customer-generator's regular billing period.

53        2. The pilot program shall not limit the current authority of any municipality to participate in any  
54 other net energy metering program.

55        3. The amount of generating capacity of the generating facilities that are the subject of a pilot  
56 program under this section shall not exceed:

57        a. If the pilot program is conducted by a Phase I Utility:

58        (1) In the first three years of the pilot program, five megawatts; and

59        (2) In each of the fourth, fifth, and sixth years of the pilot program, an amount set by such utility  
60 in its discretion that is not less than five megawatts nor more than 10 megawatts; or

61        b. If the pilot program is conducted by a Phase II Utility, 25 megawatts.

62        4. The aggregated capacity of all generation facilities that are the subject of each utility's pilot  
63 program under this section shall constitute a portion of the existing limit of the utility's adjusted Virginia  
64 peak-load forecast of the previous year that is available to (i) municipal customer-generators under this  
65 section, (ii) eligible customer-generators and eligible agricultural customer-generators under § 56-594,  
66 and (iii) small agricultural generators under § 56-594.2 in the utility's service area. Municipal customers  
67 shall be eligible to participate in a utility's pilot program on a first-come, first-served basis in each utility's  
68 Virginia service area until the rated generating capacity owned and operated by municipal customer-  
69 generators reaches such limit.

70        5. Any pilot program conducted by a Phase I Utility shall require that:

71        a. Each participating municipality shall be responsible for all administrative costs associated with  
72 implementing the pilot program, including administrative costs associated with crediting excess  
73 generation to target accounts; and

74        b. The credit for excess energy, to the extent possible, shall be prioritized to be directed to accounts  
75 at buildings or facilities of the public school division of the municipality before the credit is directed to  
76 any of the municipality's target accounts.

77        6. Any pilot program conducted pursuant to this section shall not limit the current authority of any  
78 municipality to participate in any other net energy metering program.

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